

## **AGENDA**

# BUFFALO CITY METROPOLITAN COUNCIL

**29 OCTOBER 2014** 

11.00 A.M.



## **BUFFALO CITY METROPOLITAN COUNCIL**

The following supplementary report is circulated for consideration by the Buffalo City Metropolitan Council at its meeting to be held on

#### WEDNESDAY, 29 OCTOBER 2014

at

11.00 A.M.

in the

BORDER CONFERENCE CENTRE (Abbotsford Christian Centre)

JNCILLOR L

JFA/LJH/MG/avdb/lb (AGENDAS/2014/7BCMC29-10)

City Hall Oxford Street **EAST LONDON** 

20 October 2014

#### REPORT

17. Matters Outstanding

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No.	Subject	Page No.
12	MATTERS OUTSTANDING from previous meetings of the Buffalo City Metropolitan Council	1020

**BUFFALO CITY METROPOLITAN COUNCIL: 29/10/2014** 

(K) MINUTE NO. BCMC 390/14:
MINUTE NO. BCMC 329/14:
REPORT ON FUNCTIONALITY OF BCMM WARD COMMITTEES 4<sup>TH</sup>
QUARTER (MAY – JUNE)

#### RESOLVED:

- 1. That a Multi-party Committee for the establishment of Ward Committees be convened to investigate the reasons for Wards 1, 10, 31 and 41 not convening both Ward Committee and Public meetings for the 2013/2014 Financial Year; and further that a progress report in that regard be submitted to the Council meeting scheduled for 29 October 2014.
- 2. That a Multi-party Committee for the establishment of Ward Committees be convened to investigate the reasons for Wards 25 and 28 not convening Ward Committee meetings for the 2013/2014 Financial Year; and further, that the outcome thereof be incorporated into the report referred to in paragraph (1) hereof.

[NOTE: At the time of going to print the report which is required in terms hereof had not been submitted.]

(L) MINUTE NO. BCMC 391/14:
MINUTE NO. BCMC 340/14:
NATIONAL ENERGY REGULATOR TARIFF APPROVAL 2014/2015

#### **RESOLVED:**

That, in light of Resolution No. 1 of Minute No. BCMC 340/14 dated 27 August 2014, an Adjustment Budget be furnished by the Executive Mayor to the Council meeting scheduled for 29 October 2014.

[NOTE: The report required in terms of this resolution is attached hereto and the above heading will be amended to reflect the content of the report, during the minute writing process.]

## **ANNEXURE**

**REPORT TO COUNCIL: 29 OCTOBER 2014** 

File: 5/1/3/3

Author: EXECUTIVE MAYOR (ZN)/af/vp

#### 2014/2015 - 2nd ADJUSTMENT BUDGET

#### 1. PURPOSE

The purpose of the report is for Council to consider and approve the 2014/15 2<sup>nd</sup> adjustment budget report.

#### 2. <u>AUTHORITY</u>

Buffalo City Metropolitan Council.

#### 3. **LEGAL/STATUTORY REQUIREMENTS**

- 3.1 The Constitution of the Republic of South Africa, 1996
- 3.2 Municipal Finance Management Act No. 56 of 2003
- 3.3 Municipal Budget and Reporting Regulations, 2009
- 3.4 Electricity Regulator Act, 2006 Act No.4 of 2006

#### 4. BACKGROUND

The 2014/15 MTREF Budget was approved by Council on 28 May 2014 in accordance with Section 24(1) of the MFMA.

In terms of Chapter 4 Sections 28(1) to (7) of the Municipal Finance Management Act No. 56 of 2003.

- "(1) A municipality may adjust an approved budget through an adjustment budget.
- (2) An adjustments budget -
- (a) must adjust the revenue and expenditure estimates downwards if there is material under-collection of revenue during the current year;
- (b) may appropriate additional revenues that have become available over and above those anticipated in the annual budget, but only to revise or accelerate spending programmes already budgeted for;
- (c) may, within a prescribed framework, authorize unforeseeable and unavoidable expenditure recommended by the mayor of the municipality;
- (d) may authorize the utilization of projected savings in one vote towards spending under another vote;

- (e) may authorize the spending of funds that were unspent at the end of the past financial year where the under-spending could not reasonably have been foreseen at the time to include projected roll-overs when the annual budget for the current year was approved by council.
- (f) may correct any errors in the annual budget; and
- (g) may provide for any other expenditure within a prescribed framework."

On the 27 August 2014 the City Manager tabled an exingency item report to Council detailing the events leading up to Council approving an 8.5% increase in electricity tariffs and the subsequent events that have influenced the Council to implement NERSA's approved average tariff increase of 7.39%. (Attached and marked "Annexure A", is a copy of the report.)

The reports recommendation was adopted by Council, Minute No BCMC 340/14 dated 27 August 2014. (Attached and marked "Annexure B", is a copy of the minute.)

#### 5. EXPOSITION OF FACTS

The 2<sup>nd</sup> adjustment budget is being prepared as informed by NERSA's electricity tariff approval letter dated 30 June 2014 and the report of the City Manager and subsequent Council resolution BCMC 340/14. (Attached and marked "Annexure C", is a copy of NERSA's letter.) (see financial implications 8.1) In terms of NERSA's approval of 7.39% on the 30 June 2014 resulted in a decrease of the electricity revenue projections. In order to effect the decrease and not adversely affect the deficit being reported, the debt impairment budget and electricity revenue projection was decreased by R16 million.

The operational movements between budgets included in this report have been approved by the Chief Financial Officers interaction with the relevant Directorates.

The following table provides a detailed high-level summary of the Operating Budget Adjustments. No adjustments have been made to the Capital Budget.

2014/2015 2ND ADJUSTMENT BUDGET	2014/2015	2014/2015	2014/2015	2015/2015	2016/2017
REVENUE & EXPENDITURE	1ST ADJ	2ND BUDGET	2ND ADJ	ASCRIED	ADOPTED
FRAMEWORK	BUDGET	ADJUSTMENTS	BUDGET	BUDGET YRZ	BUDGET YRS
levenus Per Source		_			
Assessment Rates	(826 221 072)	. 0	(826 221 072)	(919 584 053)	(1 023 497 051
Refuse Charges	(251 704 249)	0	(251 704 249)	(262 663 871)	(317 431 528
ewerage Charges	(252 868 652)	0	(252 868 652)	(278 914 123)	(307 642 278
rade Effluent	(18 339 984)	0	(18 339 984)	(20 229 003)	(22 312 590
Vater Charges	(370 513 268)	0	(370 613 268)	(425 278 725)	(488 007 337
lectricity Charges	(1 511 514 216)	16 000 000	(1 495 514 216)	(1 639 992 730)	(1 779 391 917
ira Levy	(56 669 204)	0	(56 669 204)	(61 939 440)	(67 699 80
ud Levy	(361 639 000)	0	(361 639 000)	(375 787 000)	(393 084 000
Grants and Subsidies	(873 058 715)	0	(873 058 715)	(940 779 225)	(1 049 334 62)
ines	(9 400 009)	0	(9 400 009)	(10 293 009)	(11 250 259
lousing Rentals	(140 168)	0	(140 158)	(153 483)	(167 75)
Other Rentals	(16 872 857)	0	(16 872 857)	(18 475 778)	(20 194 026
scome Forecone	30 763 671	0	30 763 671	34 301 493	38 246 16
Other	(287 590 570)	0	(287 590 570)	(307 740 622)	(329 333 48
and Blood Barrellan Income	(4 805 868 293)	16 000 000	(4 789 868 293)	(5 247 529 569)	(5 771 100 49
otal Direct Operating Income	[4 8U3 868 Z93]	16 000 000	4 (83 808 23)	(3 247 323 303)	(3111 100 43
xpenditure Per Category				4 200 000 004	4 444 000 11
ialaries, Wages & Allowances	1 239 915 012	D	1 239 915 012	1 323 020 691	1 414 808 1
Remuneration of Councillors	52 254 296	0	52 254 295	55 899 604	59 800 00
Pebt Impairment	203 074 220	(16 000 000)	187 074 220	223 598 332	245 958 10
General Expenses	740 132 252	0	740 132 252	787 956 476	837 170 4
Operating Projects	288 437 B23	0	288 437 823	329 136 923	440 947 9
luk Electricity Purchases	1 029 452 182	0	1 029 452 182	1 111 808 357	1 200 753 0
Bulk Water Purchases	172 403 915	0	172 403 915	188 437 479	205 962 1
Repairs & Maintenance	332 248 819	0	332 248 819	362 430 894	397 314 3
Finance Charges	59 248 068	0	59 248 068	54 122 904	49 128 8
Depreciation	710 000 000	0	710 000 000	809 574 423	850 053 1
Total Direct Operating Expenditure	4 827 166 587	(16 000 000)	4 811 166 587	5 245 986 083	5 761 896 2
nternal Charges	828 934 489	0	828 934 489	632 704 581	836 821 4
Fotal Operating Expenditure	5 656 101 076	(16 000 000)	5 640 101 076	6 078 690 664	6 538 717 7
nternal Recoveries	(828 934 489)	(	(828 934 489)	(832 704 581)	[836 821 40
ithetimi i demanda	1000				
Sub-Total	4 827 166 587	(16 000 000)	4 811 166 587	5 245 986 083	5 701 B96 2
Off-Set Depreciation	0	0	0	0	
			4 044 450 667	5 845 885 883	E 704 900 7
otal Operating Expenditure	4 827 166 587	(16 000 000)	4 811 166 587	5 245 986 083	5 701 896 2
Surplus) / Deficit	21 298 294	0	21 298 294	(1 543 486)	69 204 2
Capital Transfers					
Transfers Recognised - Capital	(724 160 277)	0	(724 160 277)	(765 256 600)	(794 671 10
Contri. Recognised - Capital	(458 860)	0	(458 860)	0	
Capital Transfers	(724 619 137)	0	(724 619 137)	[765 256 600]	(794 671 1
(Surplus) / Deficit After Cap. Trf &	(703 320 843)	0	(703 320 843)	(766 800 086)	(863 875 3

#### 6. CHALLENGES

The reduction of R16.0 million in anticipated revenue from electricity sales without a corresponding adjustment on expenditure would have an adverse impact on the deficit for the institution. In order to compensate for the projected adjustment in revenue, debt

impairment has been reduced which will create additional pressure to improve the debt collection percentage.

#### 7. STAFF IMPLICATIONS

The adjustment budget has no impact staff requirements.

#### 8. FINANCIAL IMPLICATIONS

- 8.1 The impact of the NERSA tariff approval has resulted in a projected adjustments to the 2014/15 2nd Adjustment Budget of electricity revenue by R16 million. In order to prevent an adverse impact on the institutional deficit for the year, there has been a corresponding reduction in debt impairment by R16 million.
- 8.2 An amount has been identified within the operational budgeted which was considered in excess of requirements and has been reprioritised as detailed in the below table:

2014/2015 2ND OPERATING ADJUSTMENT BUDGET VIREMENTS					
CN BTCV	DIRECTORATE / DEPARTMENT	LINE ITEM DESCRIPTION	REASON FOR ADJUSTMENT	DIFFERENCE	
635/005/1/70/2115 635/005/1/75/5055 105/015/1/70/2170 225/010/1/75/2545 330/015/1/05/0015	Development Planning - LED Development Planning - LED Grants-In-Aid Municipal Manager - MPAC Finance - Debt Management Office	Buffalo City Tourism Special Projects Sporting Events - Saimsa Games Various Expenditure Items Salaries	Operational Expenditure Heritage Burial Saimsa Games MPAC Operational Budget Establishment of a Integrated Call Centre	5 000 000 800 000 3 000 000 400 000 800 000	

- 8.3 The effects of the adjustments to the 2013/14 Capital and Operating Budget are outlined below:
  - A decrease in the Operational Budget of R16 000 000 from R4 827 166 687 to R4 811 166 587
  - No increase/decrease in the Capital Project Budget.

#### 9. OTHER PARTIES CONSULTED

- NERSA
- Budget Office
- Electricity Department

#### 10. RECOMMENDATIONS

It is recommended that

- 10.1 The 2014/15 2<sup>nd</sup> Adjustment Budget Report be considered and approved by Council.
- 10.2 The adjustments in the sum of R16 000 000 to the 2014/15 Operating Budget be approved by Council in respect of electricity tariff approval by NERSA.
- 10.3 The 2014/15 Adjustment Budget in the sum of R5 867 651 293 as reflected in the table below be approved by Council.

OPERATING AND CAPITAL BUDGET EXPENDITURE	2014/2015 ADOPTED	2014/2015 1ST BUDGET	2014/2015 1ST ADJ	2014/2015 2ND BUDGET	2014/2015 2ND ADJ	2015/2016 ADOPTED	2016/2017 ADSPTED
EAPEINITURE	BUDGET YR1	ADJUSTMENTS	BUDGET	ADJUSTMENTS	BUDGET	BUDGET YR2	BUDGET YR3
Total Operating Expenditure	4 749 700 442	77 466 145	4 827 166 587	(16 009 000)	4 811 166 587	5 245 986 083	5 701 896 296
Total Capital Expenditure	942 007 423	114 477 283	1 056 484 706	0	1 056 484 706	1 024 127 261	1 069 226 15
Total Opex & Capex Exp Budget	5 691 707 865	191 943 428	5 883 651 293	(16 000 000)	5 867 651 293	6 270 113 344	6 771 122 44

10.4 The Municipality implements the electricity tariff reduction from 8.5% to an average of 7.39% as communicated by NERSA and as approved by Council on 27 August 2014 retrospeditive from 1 July 2014.

EXECUTIVE MAYOR

Annexures:

1. "Annexure A" - City Managers Report dated 27 August 2014

2. "Annexure B" - Counci) Minute No BCMC 340/14 dated 27 August 2014

3. "Amnexure C" - NERSA Tariff Approval Letter dated 30 June 2014

4. "Annexure D" - National Treasury Schedule B Tables, B1 - B10 and SB1 - SB20